GIS REGISTRY INFORMATION

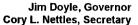
SITE NAME:	Francour Oil	Co				2.02							
BRRTS #:	02-38-17912	2					FID (if ar		oriate)):			
COMMERCE #	54143-3709-	10					(∵ - [- - , -		•			
(if appropriate):													
CLOSURE DATE:	October 9, 20	003											
STREET ADDRESS	: 1704 Marinet	te A	ve										
CITY:	Marinette												
SOURCE PROPERT	Y GPS COOR	DINA	ATES	X =	70488	7			Y = 5	154	16		
(meters in WTM91 p	rojection):												
CONTAMINATED M	EDIA:	G	roundwater			Soil			Both	1	X		
OFF-SOURCE GW (CONTAMINATI	ON	>ES:	Y	'es				No	!	X		
 IF YES, STREET 	ADDRESS:		,							,			
GPS COORDINA	TES	K =		· · · · · · · · · · · · · · · · · · ·			Y =	1		 			
(meters in WTM91 p	-						•						
OFF-SOURCE SOIL		FION	1	Yes		! ! * ! * ! · · · · · · · · · · · · · · ·	No	X				<u> </u>	_
>Generic or Site-Sp	ecific RCL (SS	RC	L):									•	
 IF YES, STREET 	ADDRESS 1:						<u> </u>						
 GPS COORDINA 	_	X =					Y =	1					
(meters in WTM91 p								<u> </u>					
CONTAMINATION I	N RIGHT OF W	AY:					No	X			<u></u>		_
			DOCUMEN	<u>TS N</u>	EEDEI	<u>D</u>							
Closure Letter, and any co	onditional closure l	etter	issued										X
Copy of most recent deed	, including legal de	scrip	tion, for all affe	cted pi	operties	3					···········		X
Certified survey map or re	elevant portion of th	ne rec	corded plat map	(if refe	renced in	the legal o	descript	tion) f	or all af	fected	l prope	erties	X
County Parcel ID number,	if used for county,	for a	II affected prop	erties									X
Location Map which outline													
parcels to be located easily (8. potable wells within 1200' of the		f grou	ndwater standards	are exc	eeded, th	e map mus	st also ir	nclude	the locat	ion of a	all munic	cipal and	1
Detailed Site Map(s) for a wells and potable wells. (8.5x' way in relation to the source p exceeding ch. NR 720 generic	14", if paper copy) This roperty and in relation	s map	shall also show th	e locatio	n of all co	ontaminated	d public	streets	, highwa	y and r	ailroad	rights-of	-
Tables of Latest Groundw		ults (no shading or o	ross-h	atching				٠				X
Tables of Latest Soil Ana	ytical Results (no s	hadi	ng or cross-hate	ching)									Х
Isoconcentration map(s), and extent of groundwater con										ould ha	ive flow	direction	X
GW: Table of water level	elevations, with sa	mplin	ng dates, and fre	e prod	uct note	ed if pres	ent		ļ				X
GW: Latest groundwater is greater than 20 degree		itorir	ng well location	map (s	should b	e 2 maps	if max	imum	variati	ion in	flow d	irectio	'nΧ
SOIL: Latest horizontal e	xtent of contamina	tion e	exceeding gene	ric or S	SRCLs,	with one	conto	ır	1				X
Geologic cross-sections,	if required for SI. (8.5x1	4' if paper copy)										X
RP certified statement the	at legal description	s are	complete and a	ccurat	e								X
Copies of off-source noti	fication letters (if a	plica	able)		/			:		* -			NA
Letter informing ROW ow													NΑ
Copy of (soil or land use)	deed restriction(s)	or d	eed notice <i>if an</i>	y requi	red as a	condition	n of clo	sure					NA

BUREAU OF PECFA 2129 Jackson Street

Oshkosh, Wisconsin 54901-1805

TDD #: (608) 264-8777 Fax #: (920) 424-0217







November 6, 2003

Mr. Richard Francour Francour Oil Company 2025 Marinette Avenue Marinette, WI 54143

RE:

Final Closure

Commerce # 54143-3709-10

WDNR BRRTS # 02-38-179122

Francour Oil Company, 1704 Marinette Avenue, Marinette

Dear Mr. Francour:

The Wisconsin Department of Commerce (Commerce) has received all items required as conditions for closure of the site referenced above. This case is now listed as "closed" on the Commerce database and will be included on the Wisconsin Department of Natural Resources (WDNR) Geographic Information System (GIS) Registry of Closed Remediation Sites to address residual contamination. It is in your best interest to keep all documentation related to the environmental activities that were conducted.

If residual contamination is encountered in the future, it must be managed in accordance with all applicable state and federal regulations. If it is determined that any remaining contamination poses a threat, the case may be reopened and further investigation or remediation may be required.

Thank you for your efforts to bring this case to closure. If you have any questions, please contact me in writing at the letterhead address or by telephone at (920) 303-5410.

Sincerely,

Beth A. Erdman

Hydrogeologist

Site Review Section

cc: Robert Herubin-NRP Environmental Consultants Incorporated

oth A. Endman

Case File



October 9, 2003

Mr. Richard Francour Francour Oil Company 2025 Marinette Avenue Marinette, WI 54143

RE:

Conditional Case Closure

Commerce # 54143-3709-10

WDNR BRRTS # 02-38-179122

Francour Oil Company, 1704 Marinette Avenue, Marinette

Dear Mr. Francour:

The Wisconsin Department of Commerce (Commerce) has reviewed the request for case closure prepared by your consultant, NRP Environmental Consultants Incorporated, for the site referenced above. It is understood that residual soil and groundwater contamination remains on-site. Commerce has determined that this site does not pose a significant threat to the environment and human health. No further investigation or remedial action is necessary.

The following condition must be satisfied to obtain final closure:

 Documentation (WDNR Abandonment Form 3300-5B) of abandonment of monitoring wells MW-1 through MW-8.

This letter serves as your written notice of "no further action". Timely filing of your final PECFA claim (if applicable) is encouraged. If your claim is not received within 120 days of the date of this letter, interest costs incurred after 60 days of the date of this letter will not be eligible for PECFA reimbursement.

Thank you for your efforts to protect Wisconsin's environment. If you have any questions, please contact me in writing at the letterhead address or by telephone at (920) 303-5410.

Sincerely.

Beth A. Erdman

Hydrogeologist

Site Review Section

cc: Robert Herubin-NRP Environmental Consultants Incorporated

Case File

Beth H. Frdman

Document No.:

HANS F. RASMUSSEN and LEONA J. RASMUSSEN, as trustees of the HANS F. RASMUSSEN and LEONA J. RASMUSSEN Revocable Trust Agreement dated November 13, 1996, ("Grantor"),

CONVEY WITHOUT WARRANTY to FRANCOUR OIL COMPANY, INC., a Wisconsin corporation, ("Grantee"),

For the sum of: One Dollar (\$1.00) and other good and valuable consideration,

The following described real estate in Marinette County, State of Wisconsin:

\$27.00 FEE MARINETTE COUNTY

RESHOULD

1998 HOY 30 AH 11:38

Welmin A. Muryo Xnew

Return to: Othy Herald & Wilson PO. Box 3 % Marinette, Wd 54143

Tax Parcel No.: 251-00537.000 - Split

Lot One (1) of Certified Survey Map # 1441, recorded October 8, 1998 in Volume 9, Page 210 as Document No.: 579492; being part of the Southeast Quarter of the Northwest Quarter (SE ¼ NW ¼) and part of the Southwest Quarter of the Northeast Quarter (SW ¼ NE ¼), all in Section 12, Township 30 North, Range 23 East, City of Marinette, Marinette County, Wisconsin.

The Grantor reserves an easement for ingress and egress over and upon the existing driveway located on the Northeast 15 feet of the above described parcel.

Subject to roadways, easements, restrictions and reservations of record, if any. Also excepting all previous conveyances of record.

This is not homestead property.

Together with all and singular the hereditaments and appurtenances thereunto belonging; And HANS F. RASMUSSEN and LEONA J. RASMUSSEN warrant that the title is good, indefeasible in fee simple and free and clear of encumbrances except roadways, easements, restrictions and reservations of record, if any, and will warrant and defend the same. No warranty is made as to

Dated this _____ day of October, 1998.

RASMUSSEN, Trustee (SEAL)

STATE OF WISCONSIN

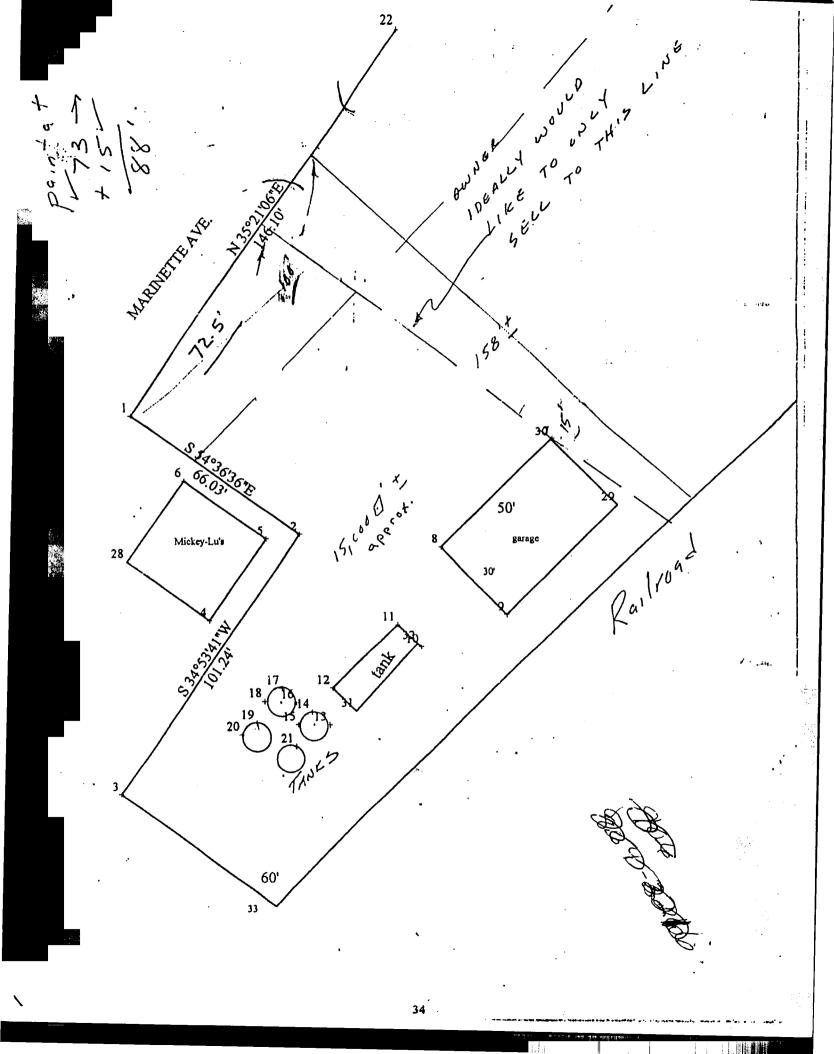
MARINETTE COUNTY

Personally came before me this // day of October, 1998, the above named HANS F. RASMUSSEN and LEONA J. RASMUSSEN, to me known to be the persons who executed the foregoing instrument and acknowledge the same.

te County, Wis. Public,

My commission is permanent. (If not, state expiration date:

This instrument drafted by: Gerald L. Wilson (klm) Attorney at Law FALLER, PLEGER, WILSON & SCHWABA, S.C. 1745 Stephenson Street Marinette, Wisconsin 54143 Telephone: (715) 735-6671



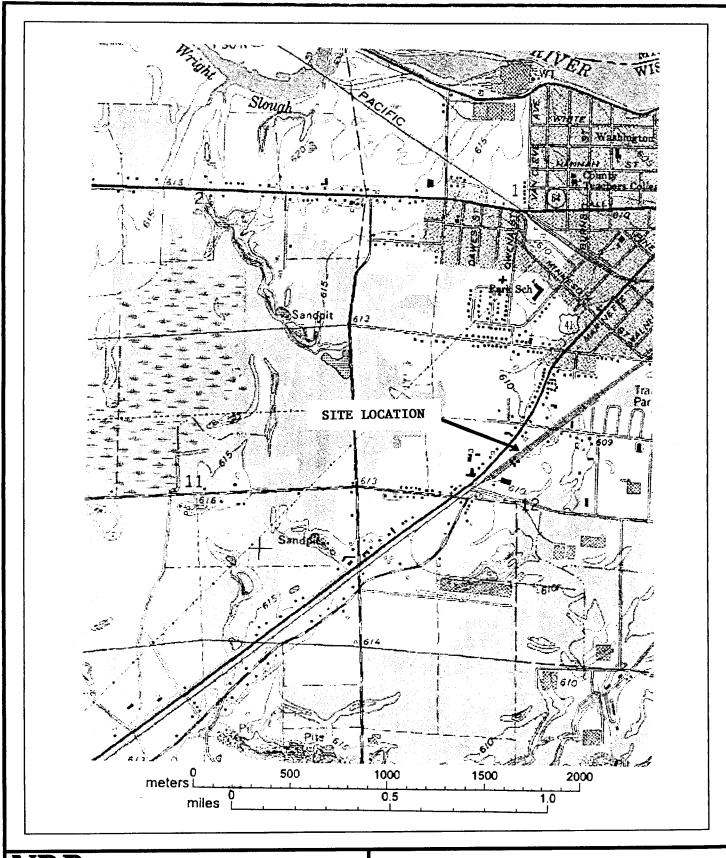
Marinette County Treasurer 1926 Hall Ave |Marinette WI 54143-1717

STATE OF WISCONSIN - MARINETTE COUNTY

RECEIPT NO.

REAL ESTATE PROPERTY TAX BILL FOR 2002 Correspondence should refer to parcel purpoer.

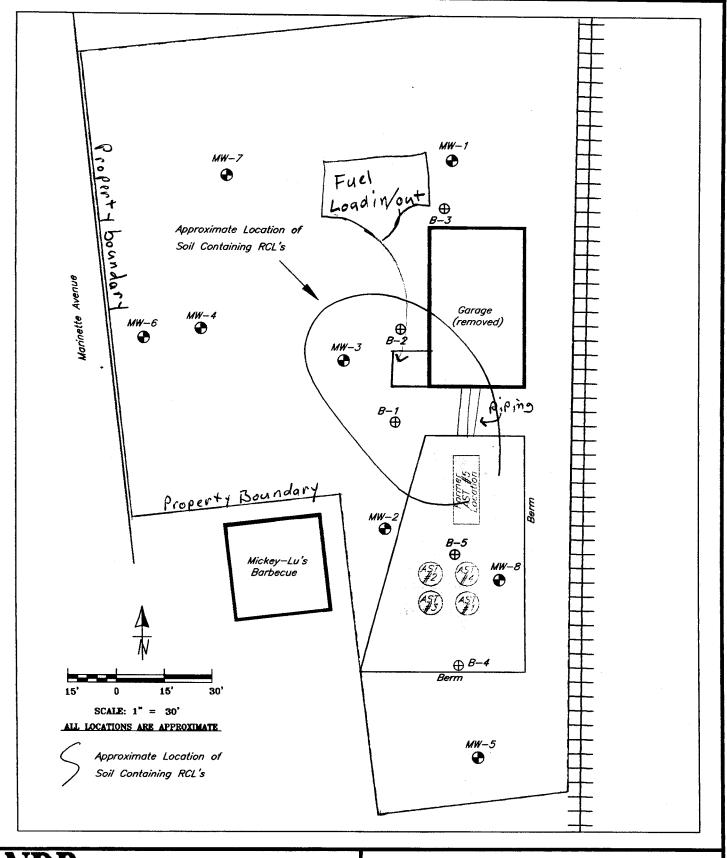
Marinette WI 541	.43-1717		Cris J. I	Faucett, Cou	nty Treasurer		PARCEL #: 251-00537.001
Assessed Value Land Assid	d Value Improve 45,100	Tot Assessed Value				ct. Improve 1	Tot. Est. Fair Mkt. 58,900 A star in this box means unpaid prior year taxes CALL CTY TREAS.
TAXING JURISDICTION ST OF WISCONSIN MARINETTE COUNTY CITY MARINETTE SCHOOL DIST 3311 TECHNICAL COLLEG	Allocati 5 , 62 5 , 66	ed Tax Dist. Alloca 17,095 4 27,682 5,6 56,626 9,6	2002 State Aids ated Tax Dist. 77,013 91,859 91,993 58,818	2001 Net Tax 11.74 253.98 542.79 477.89 90.64	2002 Net Tax 11.78 253.99 542.79 451.09 90.42	% Tax Change .3 - 5.6 2	NET PROPERTY TAX \$ 1,350.07
,i	Total 5,98	·	119,683 Lottery Credit et Property Tax	1,377.04 1,377.04	1,350.07		FOR FULL PAYMENT PAY THIS AMT: \$ 1,350.07
School taxes reduced by school levy tax credit	70 00 P	roperty. This descri nd may not be a full . 4	8 AC	tax bill only	Net Assessed V (Does NOT reflect I		BY JANUARY 31, 2003 Warning: If not paid by due dates, installment option is lost and total tax is delinquent subject to interest and applicable penalty (See reverse)
FRANCOUR OIL CO 1 2025 MARINETTE AV MARINETTE WI 5414		BNG PRT T30N R2	SM 1441 IN V SW NE & SE 3E SUBJ TO I 15' NE 7237J	NW S12 NWY ESMT	RETAIN THIS P AS YOUR C		PAY 1ST INSTALLMENT \$ 675.0 BY JANUARY 31, 2003 PAY 2ND INSTALLMENT \$ 675.0 BY JULY 31, 2003



NRP ENVIRONMENTAL CONSULTANTS,INC.

Francour Oil - Marinette, WI

Figure 1: Site Location Map



VRP ENVIRONMENTAL CONSULTANTS, INC.

Francour Oil - Marinette, WI

Figure 3: Soil Contamination Map 1D#:francour.dwg

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS -LABORATORY RESULTS -

Temporary Wells

Parameter (ppb)	September 12, 2001	WDNR PAL	WDNR ES
	GP-1		
METHYL-TERM-BUTYL- ETHER	ND	12	60
ETHYLBENZENE	850	140	700
TOLUENE	1,100	68.6	343
XYLENE (total)	2,740	124	620
TMB (total)	680	96	480
BENZENE	240	.5	5
GRO	ND	NA	NA

GRO = WDNR modified gasoline range organics - in parts per million (ppm)
DRO = WDNR modified diesel range organics - in parts per million (ppm)

NA = Not Analyzed
PVOC compounds are in parts per billion (ppb)
WDNR PAL = WDNR NR 140 Preventive Action Limit
WDNR ES = WDNR NR 140 Enforcement Standard

ND = Not detected above MDL

NE = Not established

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS LABORATORY RESULTS

MW-1	4/25/01	07/18/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
Parameter (ppb)						TAL	ES
METHYL- TERT- BUTYL- ETHER	<.43	<.43	<.43	<.43	<.58	12	60
E-BENZENE	<.82	<.82	<.82	<.82	<.60	140	700
TOLUENE	<.68	<.68	<.68	<.68	<.58	68.6	343
m,p-XYLENE	<1.7	<1.7	<1.7	<1.7	<1.2	124	620
o-XYLENE	<.77	<.77	<.77	<.77	<.64	124	620
NAPHTHA.	<.89	<.89	<.89	<.89	<.58	8	40
1,3,5-TMB	<.94	<.94	<.94	<.94	<.52		
1,2,4-TMB	<.92	<.92	<.92	<.92	<.66	96	480
BENZENE	<.45	< .45	<.45	<.45	<.30	.5	5

MW-2	4/25/01	07/18/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
Parameter (ppb)		_	:	:		FAL	ES
METHYL- TERT- BUTYL- ETHER	<.43	<.43	<.43	< .43	< .58	12	60
E-BENZENE	<.82	.99	<.82	<.82	<.60	140	700
TOLUENE	1.6	<.68	<.68	.83	<.58	68.6	343
m,p-XYLENE	.5.5	2.2	<1.7	2.2	<1.2	124	620
o-XYLENE	3.1	1.2	<.77	1.1	<.64	124	620
NAРНТНА.	15	7.6	<.89	3.9	1.1	8	40
1,3,5-TMB	4.1	1.2	<.94	1.0	<.52	0.5	400
1,2,4-TMB	9.0	2.7	<.92	2.4	< .66	96	480
BENZENE	1.1	1.4	<.45	.59	<.30	.5	5

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS LABORATORY RESULTS

MW-3 Parameter (ppb)	4/25/01	07/18/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
METHYL- TERT- BUTYL- ETHER	1.3	8.4	3.9	1.2	Well Frozen	12	60
E-BENZENE	21	130	33	19		140	700
TOLUENE	11	48	34	25		68.6	343
m,p-XYLENE	49	310	86	36		124	620
o-XYLENE	29	81	37	13		124	620
NAPHTHA.	17	42	36	27		8	40
1,3,5-TMB	12	26	16	6.9			
1,2,4-TMB	20	82	35	17		96	480
BENZENE	100	470	190	110		.5	5

MW-4 Parameter (ppb)	07/18/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
METHYL- TERT- BUTYL- ETHER	< .67	Located Pla There are	ell Cannot I - New Granced On-Since numerous	vel Was te metallic	12	60
E-BENZENE	<.43	the well ca	the gravel a annot be for	140	700	
TOLUENE	<.47	cover ma	detector. T y have been	68.6	343	
m,p-XYLENE	<1.4	and ren	noved durin plowing.	g snow	124	620
o-XYLENE	<.54				124	620
NAPHTHA.	<.59				8	40
1,3,5-TMB	<.52					
1,2,4-TMB	<.51			96	480	
BENZENE	5.5				.5	5

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS LABORATORY RESULTS LABORATORY RESULTS

MW-5	07/18/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
(ppb)						
METHYL- TERT- BUTYL- ETHER	<.67	<.43	<.43	<.58	12	60
E-BENZENE	<.43	<.82	<.82	<.60	140	700
TOLUENE	<.47	<.68	<.68	<.58	68.6	343
m,p-XYLENE	<1.4	<1.7	<1.7	<1.2	124	620
o-XYLENE	<.54	<.77	<.77	<.64	124	620
NAPHTHA.	<.59	<.89	<.89	<.58	8	40
1,3,5-TMB	<.52	<.94	<.94	<.52		
1,2,4-TMB	<.51	<.92	<.92	<.66	96	480
BENZENE	<.48	<.45	<.45	<.30	.5	5

MW-6 Parameter (ppb)	10/31/01	09/11/02	01/08/03	3/24/03	WDNR PAL	WDNR ES
METHYL- TERT- BUTYL- ETHER	<.67	<.43	<.43	<.58	12	60
E-BENZENE	<.43	<.82	<.82	<.60	140	700
TOLUENE	<.47	<.68	<.68	<.58	68.6	343
m,p-XYLENE	<1.4	<1.7	<1.7	<1.2	124	620
o-XYLENE	<.54	<.77	<.77	<.64	124	620
NAРНТНА.	<.59	<.89	<.89	<.58	8	40
1,3,5-TMB	<.52	<.94	<.94	<.52		
1,2,4-TMB	<.51	<.92	<.92	<.66	96	480
BENZENE	<.48	<.45	.53	<.30	.5	5

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS -LABORATORY RESULTS

MW-7 Parameter (ppb)	10/31/01	09/11/02	3/24/03	WDNR PAL	WDNR ES	
METHYL- TERT- BUTYL- ETHER	3	<.43	1.8	12	60	
E-BENZENE	<.43	<.82	<.60	140	700	
TOLUENE	<.47	<.68	<.58	68.6	343	
m.p XYLENE	<1.4	<1.7	<1.2	124	620	
o-XYLENE	<.54	<.77	< .64	124	620	
NAPHTHA.	<.59	<.89	<.58	8	40	
1,3,5-TMB	<.52	<.94	<.52			
1,2,4-TMB	<.51	<.92	<.66	96	480	
BENZENE	17	<.45	1	.5	5	

MW-8 Parameter	10/31/01	08/21/02	01/08/03	3/24/03	WDNR PAL	WDNR ES	
(ppb) METHYL- TERM- BUTYL- ETHER	<.67	<.43	<.43	<.58	12	60	
E-BENZENE	<.43	<.82	<.82	<.60	140	700	
TOLUENE	<.47	<.68	<.68	<.58	68.6	343	
m.p XYLENE	<1.4	<1.7	<1.7	<1.2	124	620	
o-XYLENE	<.54	<.77	<.77	<.64	124	620	
NAPHTHA.	<.59	<.89	<.89	<.58	8	40	
1,3,5-TMB	<.52	<.94	<.94	<.52		400	
1,2,4-TMB	<.51	<.92	<.92	< .66	96	480	
BENZENE	<.48	<.45	< .45	< .30	.5	5	

TABLE II SUMMARY OF DETECTED GROUNDWATER PARAMETERS -LABORATORY RESULTS

PAH Compound	Sample MW-3 8/21/02
Acenaphthene	ND
Anthracene	ND
Benzo(a)anthracene	ND
Benzo(a)pyrene	ND
Benzo(b)floranthene	ND
Benzo(g,h,i)perylene	ND
Benzo(k)fluoranthene	ND
Chrysene	ND
Dibenzo(a,h)anthracene	ND
Fluoranthene	ND
Fluorene	ND
Indeno(1,2,3-cd)pyrene	ND
1-Methylnaphthalene	21
2-Methylnaphthalene	3.9
Naphthalene	17
Phenanthrene	ND
Pyrene	ND

DRO = WDNR modified diesel range organics - in parts per million (ppm)
GRO = WDNR modified gasoline range organics - in parts per million (ppm)
ND = Not detected above the method detection limit
NA = Not Analyzed

VOC and PAH compounds are in parts per billion (ppb)

TABLE I SOIL BORING SAMPLING SUMMARY - LABORATORY RESULTS

Boring ID	Sample ID	Sample Depth Below Surface (ft)	GRO	DRO	Lead	BENZ	TOLU	E. BENZ		МТВІ
	September 26, 1997									
GP-2	FS-2	6-8	1,500	5,300	NA	ND	ND	4,900	34K	ND
February 14, 2001										
MW-1	*MW1-5	5	<3.3	<4.0	150	<25	<25	<25	<25	<25
MW-2	*MW2-5-6	5-6	<3.1	<4.1	1	<25	<25	<25	<25	<25
MW-3	MW2-4-4.5	4-4.5	3.1	<5.2	2.9	<25	<25	<25	<25	<25
MW-3	MW3-5.5-6	5.5-6	<3.1	4.5	2	<25	<25	<25	36	<25
MW-3	MW3-9-9.5	9-9.5	<3.2	<4.4	.93	<25	<25	<25	<25	<25
	JUNE 8, 2001									
MW-4	MW4-5-7'	5-7	<3.1	<4.4	1	<25	<25	<25	<25	<25
MW-4	MW4-9.5	9.5	<3.1	NA	.82	<25	<25	<25	<25	<25
MW-5	MW5-6'	6	<3.1	<4.3	.8	<25	<25	<25	<25	<25
	SEPTEMBER 18, 2001									
MW-6	MW6-5-7'	5-7	<3.0	<3.4	.62	<25	<25	<25	<25	<25
MW-6	MW6-9.5	9.5	<3.0	NA	.76	<25	<25	<25	<25	<25
MW-7	MW7-5-7	5-7	<3.0	<4.0	.96	<25	<25	<25	<25	<25
MW-7	MW7-9.5	9.5	<3.1	NA	.96	<25	<25	<25	<25	<25
MW-8	MW8-0-2	0-2	<3.1	13	3	<25	<25	<25	<25	<25
MW-8	MW8-2.5-4.5	2.5-4.5	<3.0	<3.9	.60	<25	<25	<25	<25	<25
MW-8	MW8-9.5	9.5	<3.1	<4.5	.79	<25	<25	<25	<25	<25

TABLE I SOIL BORING SAMPLING SUMMARY - LABORATORY RESULTS

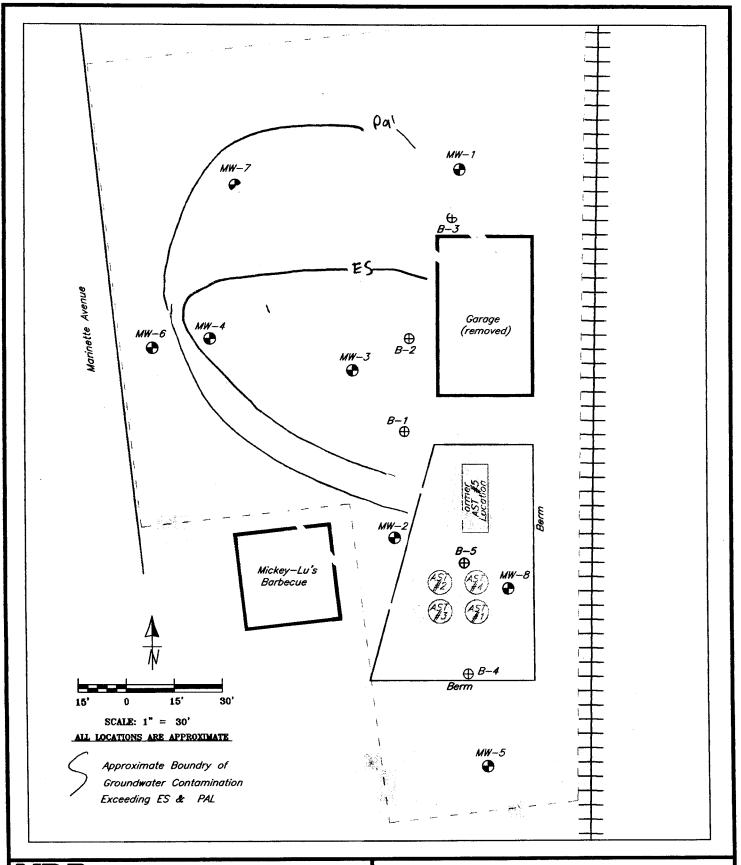
PAH Compound	MW-! -5'	MW-2 5-6'	MW-3 5.5-6	MW-6 5-7	MW-7 5-7	MW-8 0-2	MW-8 2.5-4.5
Acenaphthene	ND	ND	120	ND	ND	ND	ND
Acenaphthylene	ND	ND	460	ND	ND	ND	ND
Anthracene	ND	ND	950	ND	ND	ND	ND
Benzo(a)anthracene	ND	ND	1,600	ND	ND	ND	ND
Benzo(a)pyrene	ND	ND	1,300	ND	ND	ND	ND
Benzo(b)floranthene	ND	ND	1,100	ND	ND	ND	ND
Benzo(g,h,i)perylene	ND	ND	580	ND	ND	ND	ND
Benzo(k)fluoranthene	ND	ND	1,400	ND	ND	ND	ND
Chrysene	ND	ND	1,500	ND	ND	ND	ND
Dibenzo(a,h)anthracene	ND	ND	120	ND	ND	ND	ND
Fluoranthene	ND	ND	3,300	ND	ND	17	ND
Fluorene	ND	ND	600	ND	ND	ND	ND
Indeno(1,2,3-cd)pyrene	ND	ND	460	ND	ND	ND	ND
1-Methylnaphthalene	ND	ND	150	ND	ND	ND	ND
2-Methylnaphthalene	ND	ND	160	ND	ND	ND	ND
Naphthalene	ND	ND	180	ND	ND	ND	ND
Phenanthrene	ND	ND	3,600	ND	ND	ND	ND
Pyrene	ND	ND	2,900	ND	ND	22	ND

NOTES

DRO = WDNR modified diesel range organics - in parts per million (ppm)
GRO = WDNR modified gasoline range organics - in parts per million (ppm)
ND = Not detected above the method detection limit

NA = Not Analyzed

VOC and PAH compounds are in parts per billion (ppb)



NRP ENVIRONMENTAL CONSULTANTS,INC.

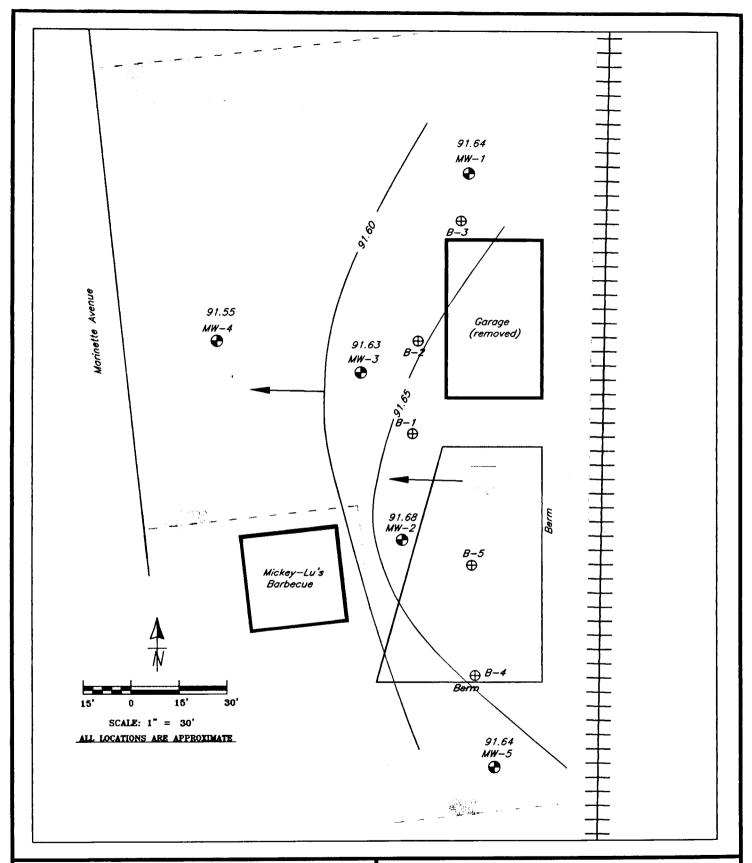
Francour Oil - Marinette, WI

Figure 4: Groundwater Contamination Map ID#:Francour.dwg

TABLE III GROUNDWATER ELEVATIONS

(on-site datum)

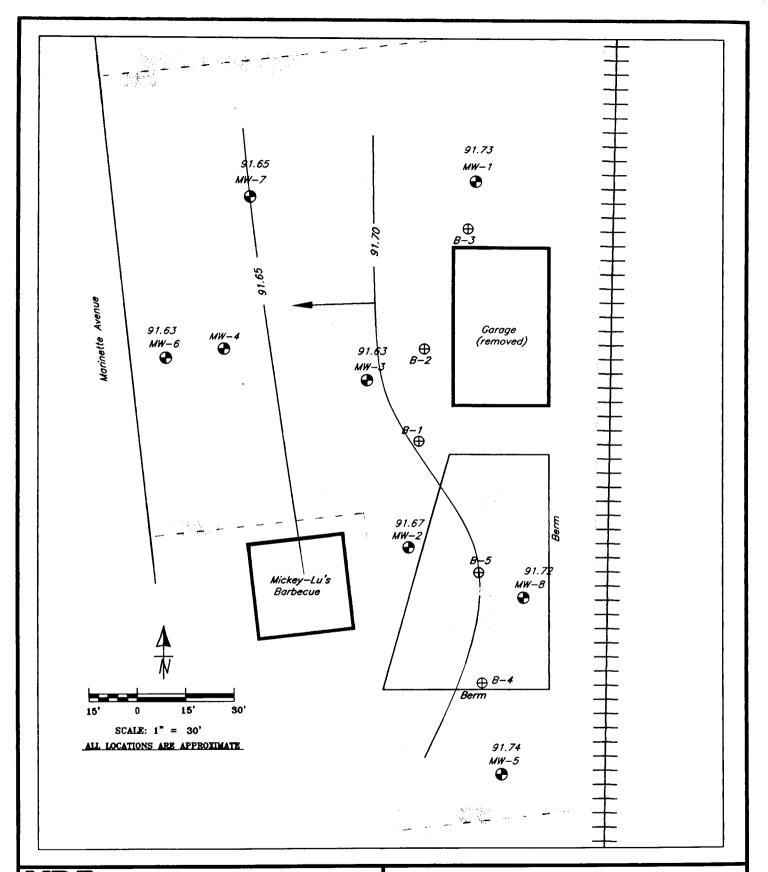
WELL ID	PVC Elevation	Depth to Groundwater	Groundwater Elevation				
	July 18, 2001						
MW-1	99.15	7.51	91.64				
MW-2	95.85	4.17	91.68				
MW-3	95.10	3.47	91.63				
MW-4	96.03	4.48	91.55				
MW-5	97.79	6.15	91.64				
April 16, 2002							
MW-1	97.78	6.05	91.73				
MW-2	94.49	2.82	91.67				
MW-3	93.76	2.06	91.7				
MW-4	94.7	3.04	91.66				
MW-5	96.4	5.66	91.74				
MW-6	95.44	3.81	91.63				
MW-7	94.86	3.21	91.65				
MW-8	96.06	4.34	91.72				
	March 24, 2003						
MW-1	97.78	7.36	90.42				
MW-2	94.49	4.04	90.45				
MW-5	96.4	5.89	90.51				
MW-6	95.44	5.08	90.36				
MW-7	94.84	4.53	90.34				
MW-8	96.06	5.51	90.55				



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Francour Oil - Marinette, WI

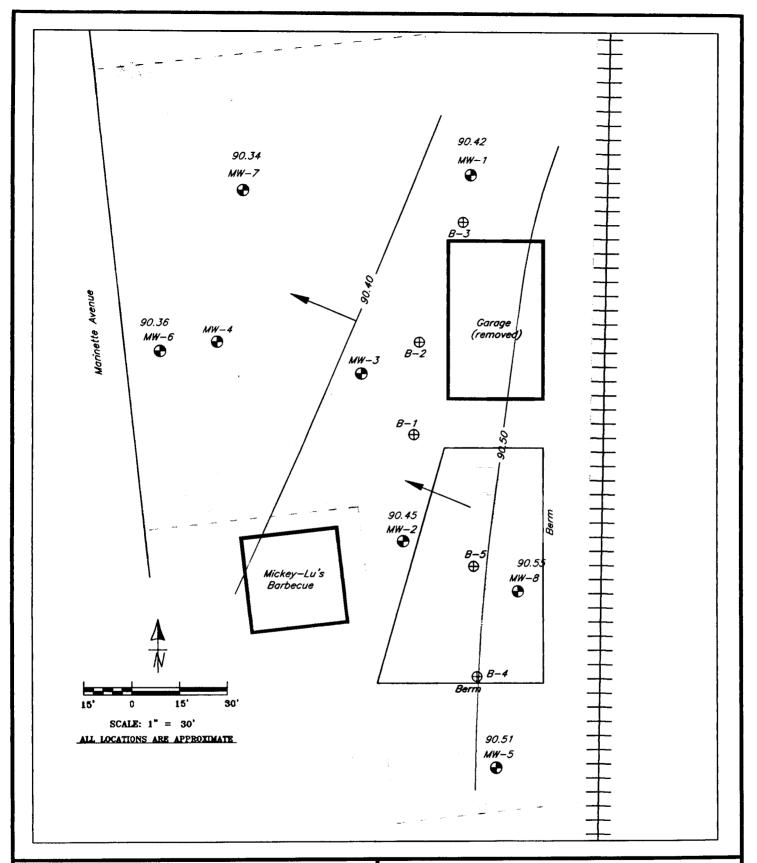
Figure 6: Groundwater Flow Map (July 18, 2001)



NRP ENVIRONMENTAL CONSULTANTS, INC.

Francour Oil - Marinette, WI

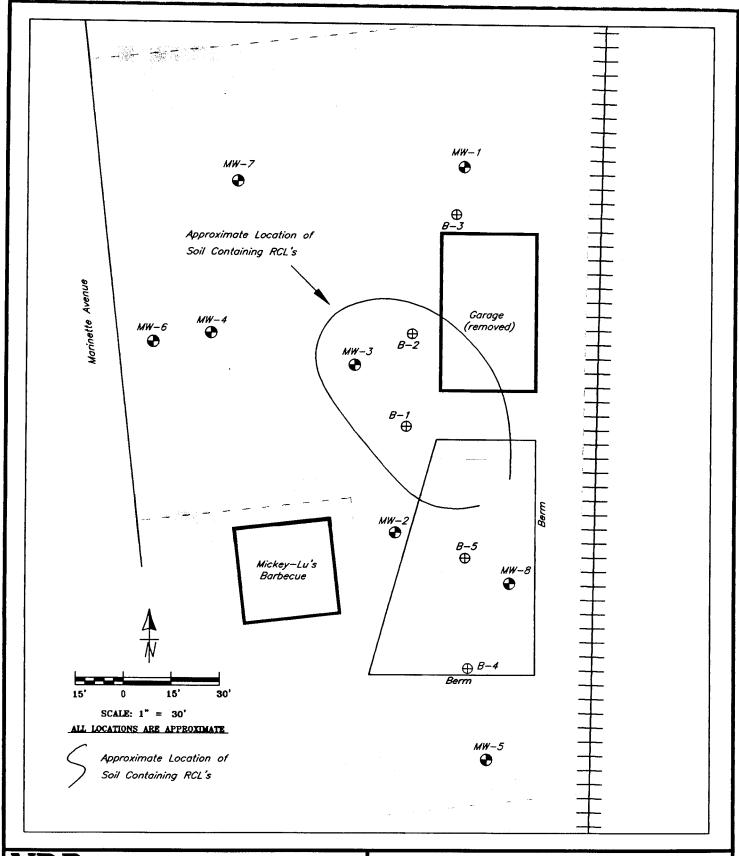
Figure 7: Groundwater Flow Map (April 16, 2002)



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Francour Oil - Marinette, WI

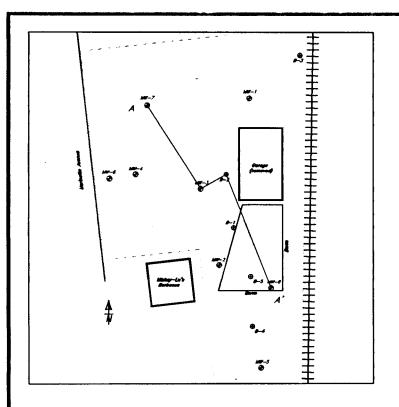
Figure 8: Groundwater Flow Map (March 24, 2003)

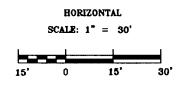


RP ENVIRONMENTAL CONSULTANTS,INC.

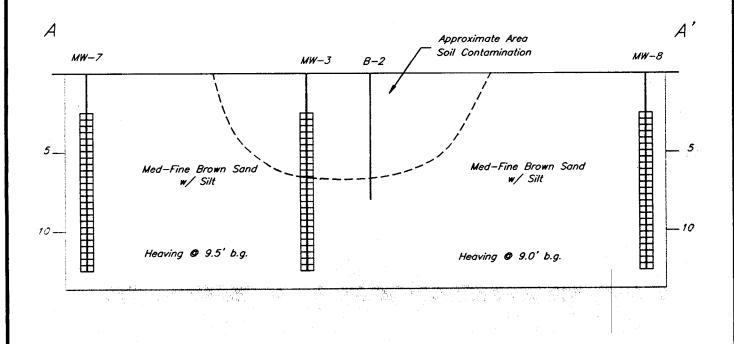
Francour Oil - Marinette, WI

Figure 3: Soil Contamination Map





ALL LOCATIONS ARE APPROXIMATE



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Francour Oil - Marinette, WI

Figure 5: Cross Section A - A'

FRANCOUR OIL COMPANY, INC.

06-02-03
Paul Francour
Francour Oil Company
1803 10th Ave
Menominee, Mi 49858

Please find all the enclosed papers you have requested. I am informing you that all the information enclosed is correct.

Thank you

Paul Francour

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(表演数据系统) 医多头性炎 (1) 10 (表示) (2)